

# **Summary of the Settlement of Accounts for FY2022 2nd Quarter**

**(April 1 – September 30, 2022)**

**November 1, 2022**



**The Okinawa Electric Power Company, Inc.**

# Table of contents

<b>Financial Results for FY2022 2Q YTD</b>	Financial Results for FY2022 2Q YTD (Year-on-Year Comparison)	2
	Trends in Electricity Sales Volume	3
	Non-consolidated – Factors in Revenue and Expenditure Changes	4
	Non-consolidated – Trends in Data and Effects of Changes	5
	Consolidated – Factors in Revenue and Expenditure Changes	6
	Financial Results of each Company	7
	Balance Sheet Comparison	8
	State of Capex, Cash Flow and Interest-bearing Debt	9
<b>Financial Outlook for FY2022</b>	Annual Outlook Summary	10
	Non-consolidated – Revenue and Expenditure Forecasts, Factors in Changes I	11
	Non-consolidated – Revenue and Expenditure Forecasts, Factors in Changes II	12
	Non-consolidated – Trends in Data and Effects of Changes (Forecasts)	13
	Consolidated – Revenue and Expenditure Forecasts, Factors in Changes	14
	Financial Outlook of each Company	15
	Outlook of Capex, Cash Flow and Interest-bearing Debt	16
<b>Reference</b>	Trends of Coal CIF Price	17
	Trends of Crude Oil CIF Price	18
	Trends of Exchange Rate	19
	Trends of the Average Fuel Price	20
	Trends in Financial Indicators (Non-consolidated)	21
	Trends in Financial Indicators (Consolidated)	22

# Financial Results for FY2022 2Q YTD

## (Year-on-Year Comparison)

(Unit: million yen, X)

	Consolidated (A)			Non-consolidated (B)			(A) / (B)	
	FY2021 2Q YTD (Results)	FY2022 2Q YTD (Results)	Rate of Change	FY2021 2Q YTD (Results)	FY2022 2Q YTD (Results)	Rate of Change	FY2021 2Q YTD (Results)	FY2022 2Q YTD (Results)
Sales	87,782	118,738	+35.3%	84,258	114,888	+36.4%	1.04	1.03
Operating income	5,155	-22,518	—	4,545	-22,905	—	1.13	—
Ordinary income	5,074	-22,473	—	4,672	-22,709	—	1.09	—
Net income	3,847 <sup>*</sup>	-16,819 <sup>*</sup>	—	3,761	-16,871	—	1.02	—

\* Net income attributable to owners of parent.

### 【Revenue】

- Increase in Sold power to other suppliers and income from the Fuel cost adjustment system in Electric business.

### 【Expenditure】

- Increase in Fuel costs and Purchased power costs due to soaring fuel prices in Electric business.

### 【Profit】

- Profit deteriorated significantly in Electric business because some of the increased costs associated with soaring fuel prices have not been reflected in Electricity sales.

# Trends in Electricity Sales Volume

## Electricity Sales Volume

(Unit: million kWh, %)

	FY2021 2Q YTD (Results)	FY2022 2Q YTD (Results)	Change	Rate of Change
Lighting	1,579	1,580	+1	+0.1
Power	2,244	2,297	+53	+2.3
Total	3,823	3,877	+54	+1.4

### <Lighting>

The demand for Lighting remained almost unchanged from the previous year due to the higher temperature in summer compared with previous year, despite the impact of customer switching to other suppliers.

### <Power >

The demand for Power increased compared with Year-on-Year due to the weakening impact of the novel coronavirus.

## ■ Power Generated and Received

(Unit: million kWh)

		FY2021 2Q YTD		FY2022 2Q YTD		Change	Rate of change
		Electricity generated	Com- position ratio	Electricity generated	Com- position ratio		
OEPC	Coal	1,785	43.7%	1,830	43.7%	+45	+2.5%
	Oil	601	14.6%	548	13.0%	-53	-8.8%
	LNG	902	22.1%	954	22.8%	+52	+5.8%
	Total	3,288	80.4%	3,332	79.5%	+44	+1.3%
Other		800	19.6%	860	20.5%	+60	+7.5%
Total		4,088	100.0%	4,192	100.0%	+104	+2.5%

### <Power Generated and Received>

- Power generated and received was 4,192 million kWh, up 2.5%. \*
- Electricity generated of OEPC's Coal-fired thermal power was up 2.5%. \*
- Electricity generated of OEPC's Oil-fired thermal power was down 8.8%. \*
- Electricity generated of OEPC's LNG-fired thermal power was up 5.8%. \*

\*Comparison with the same period of the previous year.

# Non-consolidated

## – Factors in Revenue and Expenditure Changes

(Unit: million yen)

	FY2021 2Q YTD (Results)	FY2022 2Q YTD (Results)	Change	Rate of change	Main factors in changes	
Ordinary revenues	Electricity sales	74,930	94,738	+19,807	+26.4%	Fuel cost adjustment system +19,442 Electricity sales volume +1,016
	Other income	10,016	20,820	+10,804	+7.9%	Sold power to other suppliers +9,088 Transmission revenue +1,424
	(Sales)	(84,258)	(114,888)	(+30,630)	(+36.4%)	
	Total	84,946	115,559	+30,612	+36.0%	
Ordinary expenses	Personnel costs	8,820	8,569	-251	-2.9%	Salary and benefits -194
	Fuel costs	25,674	63,390	+37,715	+146.9%	Unit price +37,022 (CIF +36,408 Exchange rate +7,105 Initial inventories -6,491) Quantity +775
	Repair and maintenance costs	8,909	9,436	+527	+5.9%	Thermal +553 Distribution -43
	Depreciation costs	11,039	9,163	-1,875	-17.0%	Effect of change in depreciation method (from declining-balance method to straight-line method) -2,262
	Purchased power costs	12,234	32,586	+20,351	+166.3%	Thermal +12,347 Waste +2,527 Grant under Act on Purchase of Renewable Energy Sourced Electricity deduction +4,094
	Interest expenses	469	414	-55	-11.9%	Average rate -92
	Tax and other public charges	3,857	4,050	+192	+5.0%	Enterprise tax +95
	Other expenses	9,267	10,657	+1,390	+15.0%	Gas supply business expenses +622
	(Operating expenses)	(79,712)	(137,793)	(+58,081)	(+72.9%)	
Total	80,274	138,268	+57,993	+72.2%		
(Operating income)	(4,545)	(-22,905)	(-27,451)	( - )		
Ordinary income	4,672	-22,709	-27,381	-		
Income before income taxes	4,672	-22,709	-27,381	-		
Income taxes	910	-5,837	-6,748	-		
Net income	3,761	-16,871	-20,633	-		

# Non-consolidated

## – Trends in Data and Effects of Changes

### ■ Main Data

		FY2021 2Q YTD (Results)	FY2022 2Q YTD (Results)	Change
Crude oil CIF price	\$/bbl	70.3	111.9	+59.2%
Coal CIF price *1	\$/t	107.4	361.2	+236.3%
Exchange rate	Yen/\$	109.8	134.0	+22.0%

\*1 Our purchased prices.

### ■ Effects of Changes

(Unit: 100 million yen)

		FY2021 2Q YTD (Results)	FY2022 2Q YTD (Results)
Crude oil CIF price *2,3	1\$/bbl	2.3	2.5
Coal CIF price *2	1\$/t	0.8	1.0
Exchange rate *2	1Yen/\$	2.3	4.7
Electric energy demand	1%	2.9	0.2
Interest rate	1%	0.2	0.2

\*2 Figures for effects of changes do not include data of Purchased power costs.

\*3 Includes the effect of LNG.

# Consolidated

## – Factors in Revenue and Expenditure Changes

(Unit: million yen)

	FY2021 2Q YTD (Results)	FY2022 2Q YTD (Results)	Change	Rate of Change
Sales	87,782	118,738	+30,955	+35.3%
Operating income	5,155	-22,518	-27,674	—
Ordinary income	5,074	-22,473	-27,548	—
Net income*	3,847	-16,819	-20,667	—

\* Net income attributable to owners of parent.

### ■ By Segment (before eliminating internal transactions)

(Unit: million yen)

	Electric business	Construction Business	Other
Sales	114,888	10,766	14,917
(YoY change)	(+30,630)	(+280)	(+1,345)
Sales to outside customers out of total	112,358	1,546	4,833
(YoY change)	(+29,657)	(+241)	(+1,056)
Operating income	-22,905	186	329
(YoY change)	(-27,451)	(+16)	(-368)

### ■ Sales : 118,738 (+30,955)

【 Factors for increase 】

- Increase in Sales in Electric business.

### ■ Operating income : -22,518 (-27,674)

【 Factors for decrease 】

- Increase in Fuel costs in Electric business.
- Increase in Purchased power costs in Electric business.

### ■ Ordinary income : -22,473 (-27,548)

### ■ Net income\* : -16,819 (-20,667)

### By segment

- In “Construction Business” segment, Sales increased due to increase in construction orders from private sector.
- In “Other” segment, Sales increased due to increase in gas supply business and energy service provider (ESP) business sales.

# Financial Results of each Company

(Unit: million yen)

		Sales			Operating income			Ordinary income			Net income		
		FY2021 2Q YTD (Results)	FY2022 2Q YTD (Results)	Change	FY2021 2Q YTD (Results)	FY2022 2Q YTD (Results)	Change	FY2021 2Q YTD (Results)	FY2022 2Q YTD (Results)	Change	FY2021 2Q YTD (Results)	FY2022 2Q YTD (Results)	Change
The Okinawa Electric Power Company, Inc.		84,258	114,888	+30,630	4,545	-22,905	-27,451	4,672	-22,709	-27,381	3,761	-16,871	-20,633
O t h e r	Okidenko Company, Ltd.	9,553	10,248	+694	152	217	+65	208	267	+59	144	187	+43
	Okiden Kigyo Company, Ltd.	2,523	2,572	+48	16	-33	-49	39	-16	-55	28	-6	-35
	Okinawa Plant Kogyo Company, Inc.	5,002	4,990	-11	268	113	-155	284	128	-156	183	86	-96
	Okinawa Denki Kogyo Company, Inc.	423	366	-56	13	-18	-31	47	3	-43	32	11	-21
	Okiden Kaihatsu Company, Inc.	1,399	1,790	+391	114	225	+111	106	206	+99	70	135	+64
	The Okiden Global Systems Company, Inc.	781	812	+31	-76	-83	-6	-68	-78	-9	-35	-40	-5
	Okinawa Enetech Company, Inc.	418	342	-76	25	-13	-38	28	-11	-40	18	-7	-26
	Okinawa New Energy Development Company, Inc.	300	464	+164	-19	-44	-25	-21	-48	-26	-10	-27	-17
	Okisetsubi Company, Ltd.	583	382	-200	-7	-20	-12	-7	-24	-17	-3	-15	-12
	FRT, Inc.	690	805	+114	111	64	-47	111	64	-46	77	43	-33
	Progressive Energy Corporation.	1,620	1,858	+238	180	53	-127	179	57	-121	118	37	-81
The Reliance Energy Okinawa, Inc.	1,034	1,502	+468	87	50	-36	75	32	-42	49	20	-28	
Reconciliations		-20,806	-22,286	-1,480	-257	-125	+131	-580	-346	+234	-588	-373	+214
Consolidated		87,782	118,738	+30,955	5,155	-22,518	-27,674	5,074	-22,473	-27,548	3,847*	-16,819*	-20,667*

\* Net income attributable to owners of parent.



# Balance Sheet Comparison

(Unit: million yen)

		FY2021 Term end	FY2022 2QTerm end	Change	Major factors for change
Assets	*1	446,519	486,657	+40,137	
	*2	407,311	444,845	+37,534	
Non-current assets	*1	378,373	390,582	+12,208	{ Capex +17,005 , Depreciation -9,876 , Loss on retirement of non-current assets -222
	*2	361,748	371,025	+9,277	
Current assets	*1	68,146	96,075	+27,929	{ Inventories +15,751
	*2	45,562	73,819	+28,256	
Liabilities	*1	285,232	343,807	+58,575	{ Interest-bearing debt +53,547 Bonds payable +10,000 Long-term loans payable +11,795 [ Borrowing +17,471 , Repayment -5,675 ] CP +24,000 Short-term loans payable +7,752
	*2	268,326	324,294	+55,967	
Non-current liabilities	*1	209,882	235,646	+25,764	
	*2	198,057	221,727	+23,670	
Current liabilities	*1	75,349	108,161	+32,811	
	*2	70,269	102,566	+32,297	
Net assets	*1	161,287	142,850	-18,437	{ Net income*3 -16,819 , Dividend -1,632
	*2	138,984	120,551	-18,433	

## Reference: Interest-bearing debt and Capital adequacy ratio

		FY2021 Term end	FY2022 2QTerm end	Change
Interest-bearing debt (million yen)	*1	205,423	258,970	+53,547
	*2	197,297	249,004	+51,707
Capital adequacy ratio (%)	*1	35.7	29.0	-6.7
	*2	34.1	27.1	-7.0

\*1 Consolidated.

\*2 Non-consolidated.

\*3 Net income attributable to owners of parent.

# State of Capex, Cash Flow and Interest-bearing Debt

(Unit : million yen)

		Consolidated			Non-consolidated		
		FY2021 2Q YTD (Results)	FY2022 2Q YTD (Results)	Change	FY2021 2Q YTD (Results)	FY2022 2Q YTD (Results)	Change
Capital expenditure		13,060	17,005	+3,945	9,873	11,132	+1,259
C F	Operating activities	8,939	-26,254	-35,193	10,188	-26,572	-36,761
	Investing activities	-14,841	-18,737	-3,896	-17,303	-18,261	-957
	(FCF)	(-5,902)	(-44,992)	(-39,090)	(-7,115)	(-44,834)	(-37,719)
	Financing activities	8,304	50,944	+42,639	7,333	49,171	+41,838
Interest-bearing debt outstanding		198,386	258,970	+60,584	190,589	249,004	+58,414

【Operating activities】 -35,193 million yen

- Decrease in income before income taxes.

【Investing activities】 -3,896 million yen

- Increase in Purchase of non-current assets.

Accordingly, free cash-flow Decreased 39,090 million yen.

# Annual Outlook Summary

(Unit: million yen, X)

	Consolidated(A)				Non-consolidated(B)				(A) / (B)	
	FY2021 (Results)	FY2022 (Forecasts)		Change (II) - (I)	FY2021 (Results)	FY2022 (Forecasts)		Change (II) - (I)	FY2021 (Results)	FY2022 (Forecasts)
		Announced in Jul. 2022 (I)	Announced in Nov. 2022 (II)			Announced in Jul. 2022 (I)	Announced in Nov. 2022 (II)			
Sales	176,232	219,000	223,000	+4,000	168,078	208,600	212,600	+4,000	1.05	1.05
Operating income	2,810	-39,800	-46,500	-6,700	465	-41,300	-48,000	-6,700	6.04	—
Ordinary income	2,717	-40,000	-47,000	-7,000	500	-41,500	-48,500	-7,000	5.43	—
Net income	1,959*	-30,800*	-41,600*	-10,800	694	-31,700	-42,500	-10,800	2.82	—

\* Net income attributable to owners of parent.

## [ Comparison with previous forecasts (Jul.2022) ]

### 【Revenue】

- Increase in Electricity sales due to increase in Electricity sales volume.
- Increase in Sold power to other suppliers in Electric business.

### 【Expenditure】

- Increase in Fuel costs and Purchased power costs in Electric business.

### 【Profit】

- Profit is expected to deteriorate in Electric business because the increase in costs associated with depreciation of the yen has not been fully reflected in Electricity sales.

# Non-consolidated – Revenue and Expenditure Forecasts, Factors in Changes I [Comparison with previous forecasts (July.2022)]

## ■ Electricity Sales Volume

(Unit: million kWh)

	FY2022 (Forecasts)		Change	Rate of Change
	Jul.2022	Nov.2022		
Lighting	2,724	2,837	+113	+4.1%
Power	4,163	4,201	+38	+0.9%
Total	6,887	7,038	+151	+2.2%

(Unit: million yen)

## ■ Revenue and Expenditure

(Unit: million yen)

Ordinary revenues	Electricity sales	171,800	174,300	+2,500	+1.5%
	Other income	37,600	39,100	+1,500	+4.0%
	(Sales)	(208,600)	(212,600)	(+4,000)	(+1.9%)
	Total	209,400	213,400	+4,000	+1.9%
Ordinary expenses	Personnel costs	17,300	17,200	-100	-0.6%
	Fuel costs	108,800	116,600	+7,800	+7.2%
	Repair and maintenance costs	18,500	18,700	+200	+1.1%
	Depreciation costs	18,700	18,500	-200	-1.1%
	Purchased power costs	57,600	59,900	+2,300	+4.0%
	Interest expenses	900	1,000	+100	+11.1%
	Tax and other public charges	7,500	7,600	+100	+1.3%
	Other expenses	21,600	22,400	+800	+3.7%
	(Operating expenses)	(249,900)	(260,600)	(+10,700)	(+4.3%)
Total	250,900	261,900	+11,000	+4.4%	
(Operating income)	(-41,300)	(-48,000)	(-6,700)	(-)	
Ordinary income	-41,500	-48,500	-7,000	-	
Income taxes	-9,800	-6,000	+3,800	-	
Net income	-31,700	-42,500	-10,800	-	

## ■ Sales : 212,600 (+4,000)

- Increase in Electricity sales due to increase in Electricity sales volume.
- Increase in Sold power to other suppliers.

## ■ Operating income : -48,000 (-6,700)

### 【Factors for decrease】

- Increase in Fuel costs due to increase in amount of electricity generated and due to depreciation of the yen.
- Increase in Purchased power costs due to increase in Purchased power volume.

## ■ Ordinary income : -48,500 (-7,000)

## ■ Net income : -42,500 (-10,800)

- Effect of changes in estimates of Deferred tax assets.

# Non-consolidated – Revenue and Expenditure Forecasts, Factors in Changes II [Comparison with FY2021 results]

## ■ Electricity Sales Volume

(Unit: million kWh)

	FY2021 (Results)	FY2022 (Forecasts)	Change	Rate of Change
Lighting	2,895	2,837	-58	-2.0%
Power	4,138	4,201	+63	+1.5%
Total	7,033	7,038	+5	+0.1%

(Unit: million yen)

## ■ Revenue and Expenditure

(Unit: million yen)

Ordinary revenues	Electricity sales	146,745	174,300	+27,554	+18.8%
	Other income	22,469	39,100	+16,630	+74.0%
	(Sales)	(168,078)	(212,600)	(+44,521)	(+26.5%)
	Total	169,214	213,400	+44,185	+26.1%
Ordinary expenses	Personnel costs	17,630	17,200	-430	-2.4%
	Fuel costs	52,869	116,600	+63,730	+120.5%
	Repair and maintenance costs	17,812	18,700	+887	+5.0%
	Depreciation costs	22,746	18,500	-4,246	-18.7%
	Purchased power costs	28,971	59,900	+30,928	+106.8%
	Interest expenses	899	1,000	+100	+11.2%
	Tax and other public charges	7,376	7,600	+223	+3.0%
	Other expenses	20,407	22,400	+1,992	+9.8%
	(Operating expenses)	(167,612)	(260,600)	(+92,987)	(+55.5%)
Total	168,714	261,900	+93,185	+55.2%	
(Operating income)	(465)	(-48,000)	(-48,465)	(-)	
Ordinary income	500	-48,500	-49,000	-	
Income taxes	-193	-6,000	-5,806	-	
Net income	694	-42,500	-43,194	-	

## ■ Sales : 212,600 (+44,521)

- Increase in Electricity sales due to increase in income from the Fuel cost adjustment system.
- Increase in Sold power to other suppliers due to soaring fuel prices and other factors.

## ■ Operating income : -48,000 (-48,465)

### 【Factors for decrease】

- Increase in Fuel costs due to rise in fuel prices and due to depreciation of the yen.
- Increase in Purchased power costs due to rise in coal prices and due to depreciation of the yen.

### 【Factors for increase】

- Decrease in Depreciation costs due to change in depreciation method.
- Decrease in Personnel costs due to reductions in executive salaries and employee bonuses and other factors.

## ■ Ordinary income : -48,500 (-49,000)

## ■ Net income : -42,500 (-43,194)

# Non-consolidated

## – Trends in Data and Effects of Changes (Forecasts)

### ■ Main Data

		FY2021 (Results)	FY2022(Forecasts)	
			Jul.2022	Nov.2022
Crude oil CIF price	\$/bbl	77.2	110.0	101.0
Coal CIF price *1	\$/t	132.4	343.0	351.0
Exchange rate	Yen/\$	112.4	133.0	138.0

\*1 Our purchased prices.

### ■ Effects of Changes

(Unit:100 million yen)

		FY2021 (Results)	FY2022(Forecasts)	
			Jul.2022	Nov.2022
Crude oil CIF price *2,3	1\$/bbl	4.2	4.9	5.2
Coal CIF price *2	1\$/t	1.5	1.6	1.8
Exchange rate *2	1Yen/\$	4.6	8.1	8.3
Electric energy demand	1%	5.3	0.9	0.4
Interest rate	1%	0.5	0.5	0.5

\*2 Figures for effects of changes do not include data of Purchased power costs.

\*3 Includes the effect of LNG.

# Consolidated – Revenue and Expenditure Forecasts, Factors in Changes

(Unit: million yen)

	FY2021 (Results) (A)	FY2022 (Forecasts)		Change	
		Jul.2022 (B)	Nov.2022 (C)	(C)-(A)	(C)-(B)
Sales	176,232	219,000	223,000	+46,767	+4,000
Operating income	2,810	-39,800	-46,500	-49,310	-6,700
Ordinary income	2,717	-40,000	-47,000	-49,717	-7,000
Net income*	1,959	-30,800	-41,600	-43,559	-10,800

\* Net income attributable to owners of parent.

## ■ By Segment (before eliminating internal transactions)

(Unit: million yen)

	Electric business	Construction business	Other
Sales	212,600	26,400	30,700
(YoY change)	(+44,521)	(-115)	(+2,280)
Sales to outside customers out of total	207,500	5,100	10,400
(YoY change)	(+42,829)	(+1,734)	(+2,203)
Operating income	-48,000	2,300	900
(YoY change)	(-48,465)	(+785)	(-453)

(Unit: million yen)

### Comparison with previous forecasts(Jul.2022)

#### ■ Sales : 223,000 (+4,000)

- Increase in Electricity sales in Electric business.
- Increase in Sold power to other suppliers in Electric business.

#### ■ Ordinary income : -47,000 (-7,000)

- Increase in Fuel costs and Purchased power costs in Electric business.

### Comparison with FY2021 results

#### ■ Sales : (+46,767)

- Increase in Electricity sales due to increase in income from the Fuel cost adjustment system in Electric business.
- Increase in Sold power to other suppliers in Electric business.

#### ■ Ordinary income : (-49,717)

- Income is expected to deteriorate significantly in Electric business because the increase in costs associated with soaring fuel prices has not been fully reflected in Electricity sales.

### Comparison with FY2021 results

- In "Construction business" segment, Operating income is expected to increase due to increase in sales to outside customers.

- In "Other" segment, although Sales to outside customers is expected to increase, Operating income is expected to decrease due to increase in Cost of sales.

# Financial Outlook of each Company

(Unit: million yen)

	Sales			Operating income			Ordinary income			Net income			
	FY2021 (Results)	FY2022 (Forecasts)	Change	FY2021 (Results)	FY2022 (Forecasts)	Change	FY2021 (Results)	FY2022 (Forecasts)	Change	FY2021 (Results)	FY2022 (Forecasts)	Change	
The Okinawa Electric Power Company, Inc.	168,078	212,600	+44,521	465	-48,000	-48,465	500	-48,500	-49,000	694	-42,500	-43,194	
O t h e r	Okidenko Company, Ltd.	23,965	23,971	+5	1,249	975	-274	1,321	1,039	-282	922	724	-198
	Okiden Kigyo Company, Ltd.	5,013	4,636	-377	109	-35	-144	132	-15	-148	88	-4	-92
	Okinawa Plant Kogyo Company, Inc.	10,019	10,651	+632	458	346	-112	483	361	-122	327	232	-94
	Okinawa Denki Kogyo Company, Inc.	1,042	920	-122	108	61	-47	146	87	-59	98	60	-38
	Okiden Kaihatsu Company, Inc.	3,069	3,992	+923	381	509	+128	351	466	+114	231	265	+33
	The Okiden Global Systems Company, Inc.	2,227	2,312	+84	61	29	-32	80	70	-9	66	47	-19
	Okinawa Enetech Company, Inc.	1,299	1,164	-135	171	163	-8	183	163	-19	117	107	-9
	Okinawa New Energy Development Company, Inc.	781	1,136	+354	86	10	-75	80	3	-77	55	0	-55
	Okisetsubi Company, Ltd.	1,607	1,400	-207	93	80	-13	96	77	-18	65	51	-14
	FRT, Inc.	1,390	1,760	+370	177	63	-114	177	63	-114	131	38	-93
	Progressive Energy Corporation	3,084	3,881	+796	242	90	-151	238	94	-143	189	68	-120
	The Reliance Energy Okinawa, Inc.	2,214	2,812	+598	159	116	-42	133	78	-55	102	51	-50
Reconciliations	-47,560	-48,239	-679	-955	-911	+43	-1,210	-988	+221	-1,131	-744	+387	
Consolidated	176,232	223,000	+46,767	2,810	-46,500	-49,310	2,717	-47,000	-49,717	1,959*	-41,600*	-43,559*	

\* Net income attributable to owners of parent.



# Outlook of Capex, Cash Flow and Interest-bearing Debt

(Unit : million yen)

		Consolidated			Non-consolidated		
		FY2021 (Results)	FY2022 (Forecasts)	Change	FY2021 (Results)	FY2022 (Forecasts)	Change
Capital expenditure		38,105	52,500	+14,394	30,756	48,500	+17,744
C F	Operating activities	17,328	-41,000	-58,328	17,090	-44,100	-61,190
	Investing activities	-34,932	-43,500	-8,568	-33,782	-36,300	-2,518
	(FCF)	(-17,603)	(-84,500)	(-66,897)	(-16,691)	(-80,400)	(-63,709)
	Financing activities	12,788	82,700	+69,912	11,470	80,700	+69,230
Interest-bearing debt outstanding		205,423	291,900	+86,476	197,297	281,700	+84,402

【Operating activities】 -58,328 million yen

- Decrease in income before income taxes.

【Investing activities】 -8,568 million yen

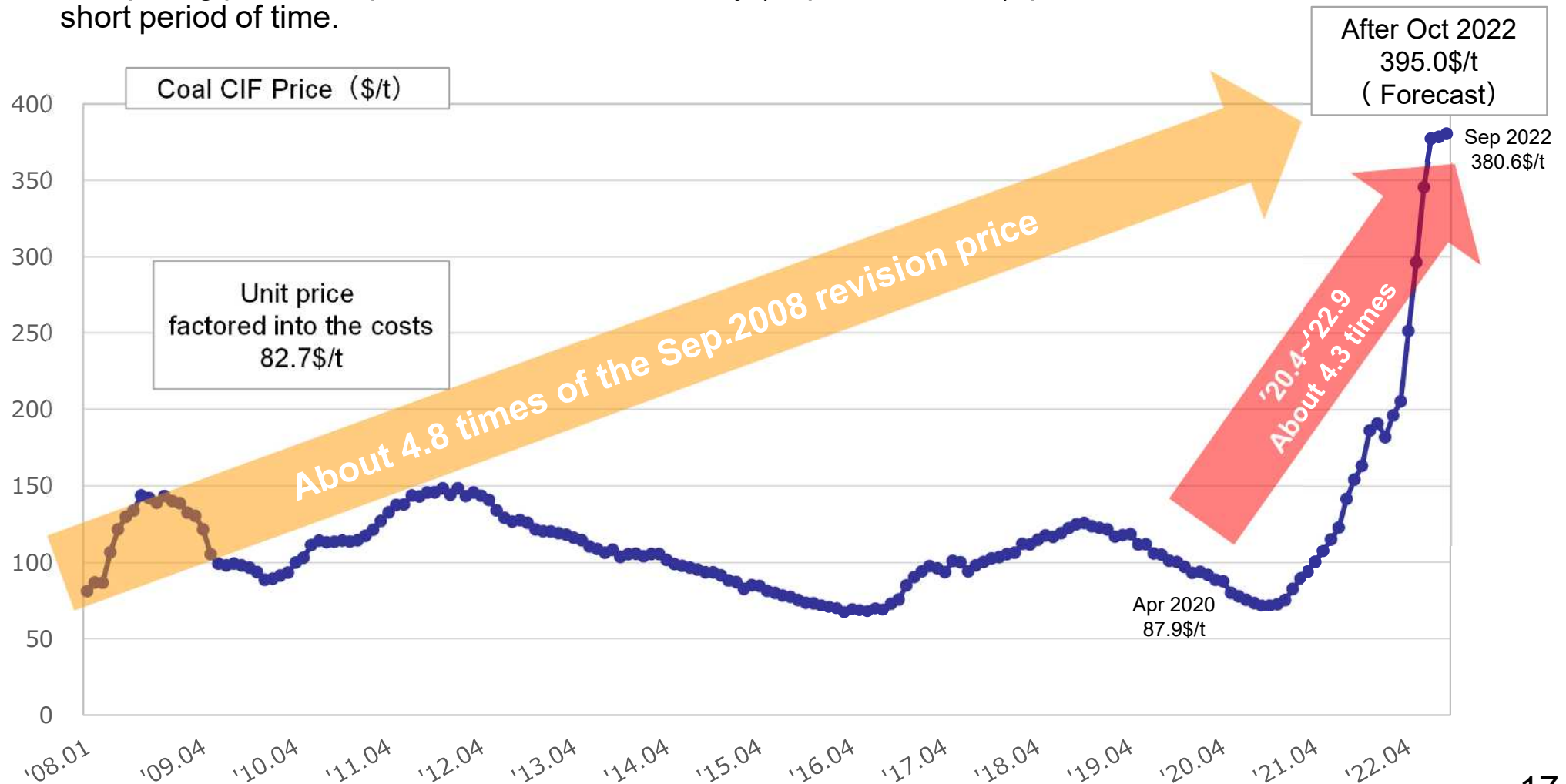
- Increase in Purchase of non-current assets.

Accordingly, free cash-flow is expected to decrease Year-on-Year.

# [Reference]

## Trends of Coal CIF Price

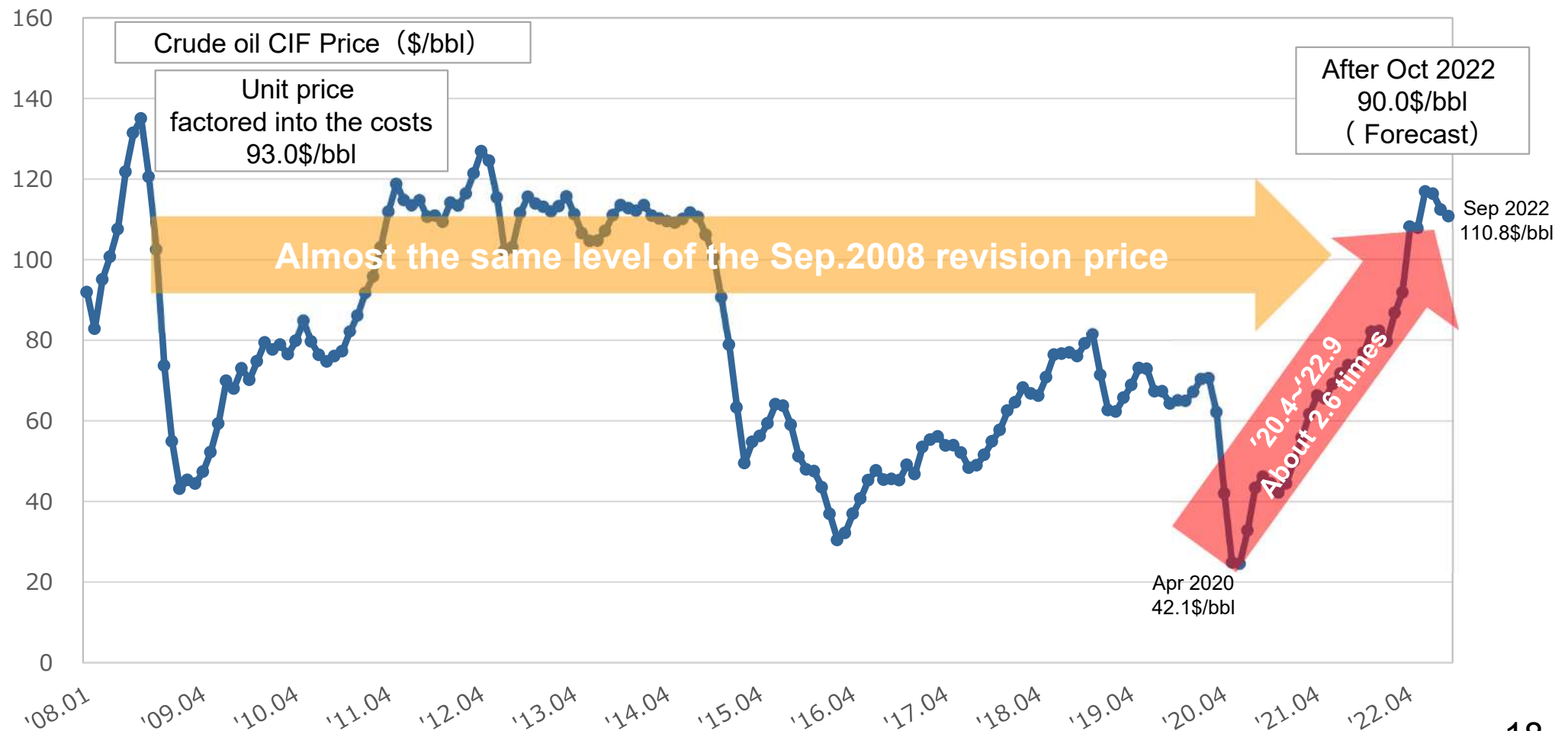
- The unit price factored into the costs was 82.7\$/t at the time of the 2008 rate revision.
- The forecast price after October 2022 is 395\$/t, which is expected to be about 4.8 times higher than the unit price factored into the costs.
- Comparing prices in April 2020 and most recently (September 2022), prices have soared 4.3 times in a short period of time.



# [Reference]

## Trends of Crude Oil CIF Price

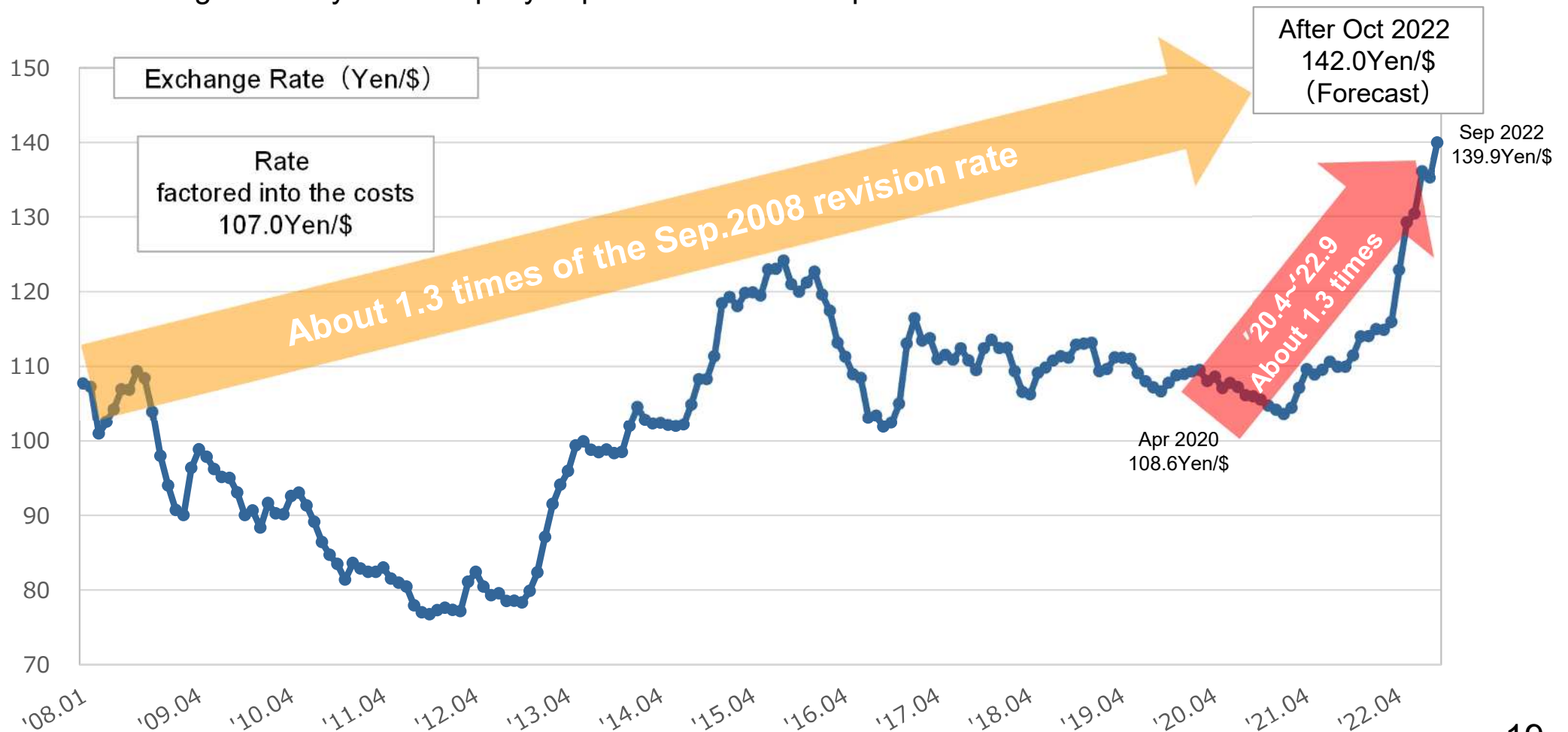
- The unit price factored into the costs was 93.0\$/bbl at the time of the 2008 rate revision.
- The forecast price after October 2022 is 90\$/bbl, which is expected to be almost the same level as the unit price factored into the costs.
- In particular, comparing prices in April 2020 and most recently (September 2022) shows a significant increase of 2.6 times in a short period of time.



# [Reference]

## Trends of Exchange Rate

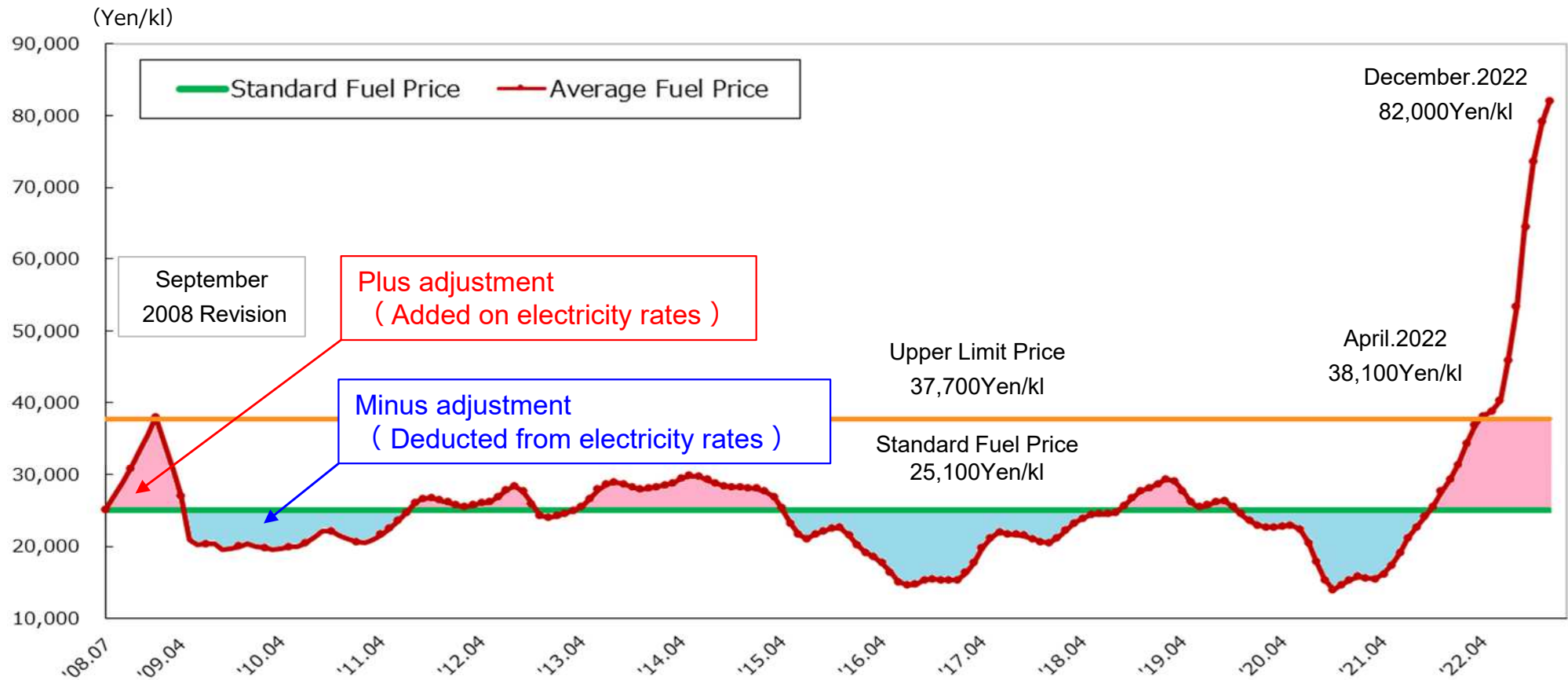
- The exchange rate factored into the costs was 107.0Yen/\$ at the time of the 2008 rate revision.
- The forecast exchange rate after October 2022 is 142.0Yen/\$, which is expected to be about 1.3 times higher than the exchange rate factored into the costs.
- Comparing the exchange rate in April 2020 and the most recent (September 2022), it is 1.3 times higher, indicating that the yen has rapidly depreciated in a short period of time.



# [Reference]

## Trends of the Average Fuel Price

- The monthly electricity bill will be adjusted by the Fuel cost adjustment system. The adjustment price would vary by comparing the Average fuel price, which would change along with the fluctuation in the fuel price, with the Standard fuel price; Plus adjustment, if the Average fuel price is higher than the Standard fuel price, Minus adjustment, if the Average fuel price is lower.
- From the FY2008 Revision to FY2021 the cumulative amount of the plus and minus adjustments is Minus 45.5 billion yen.
- Regarding the adjusted unit price, the Upper limit price is set for the Average fuel price used for the calculation.
- The Average fuel price have exceeded the Upper limit price since April 2022.



## [Reference]

# Trends in Financial Indicators (Non-consolidated)

		2017	2018	2019	2020	2021
Sales	Million yen	188,075	195,960	194,471	180,638	168,078
Operating income	Million yen	7,160	3,507	8,236	10,097	465
EBITDA	Million yen	30,745	26,225	29,929	31,583	23,211
Ordinary income	Million yen	6,322	3,694	7,321	8,939	500
Net income	Million yen	5,106	3,034	5,651	6,953	694
ROA (Operating income/Assets)	%	1.9	0.9	2.2	2.6	0.1
ROA (Net income/Assets)	%	1.4	0.8	1.5	1.8	0.2
Capital adequacy ratio	%	36.3	36.7	36.8	36.3	34.1
Interest-bearing debt outstanding	Million yen	173,257	174,275	173,836	180,549	197,297
Total assets	Million yen	375,163	368,746	373,941	391,496	407,311
Total assets turnover	X	0.50	0.53	0.52	0.47	0.42
Shareholders' equity	Million yen	136,006	135,228	137,558	142,180	138,984
ROE	%	3.7	2.2	4.1	5.0	0.5
Return on sales (Operating income/Sales)	%	3.8	1.8	4.2	5.6	0.3
Return on sales (Net income/Sales)	%	2.7	1.5	2.9	3.8	0.4
D/E ratio	X	1.27	1.29	1.26	1.27	1.42

## [Reference]

# Trends in Financial Indicators (Consolidated)

		2017	2018	2019	2020	2021
Sales	Million yen	196,134	205,481	204,296	190,520	176,232
Operating income	Million yen	9,333	5,443	10,326	12,619	2,810
EBITDA	Million yen	33,486	28,682	32,711	34,966	26,384
Ordinary income	Million yen	8,381	5,220	9,311	11,335	2,717
Net income *1	Million yen	6,273	3,751	6,705	8,341	1,959
ROA (Operating income/Assets)	%	2.3	1.4	2.6	3.0	0.6
ROA (Net income/Assets)	%	1.6	0.9	1.7	2.0	0.4
Capital adequacy ratio	%	37.7	37.8	37.7	37.8	35.7
Interest-bearing debt outstanding	Million yen	177,332	180,914	180,838	187,335	205,423
Total assets	Million yen	402,088	399,104	408,789	427,031	446,519
Total assets turnover	X	0.49	0.51	0.51	0.46	0.40
Shareholders' equity *2	Million yen	151,543	151,004	154,226	161,432	159,484
ROE	%	4.1	2.5	4.4	5.3	1.2
Return on sales (Operating income/Sales)	%	4.8	2.6	5.1	6.6	1.6
Return on sales (Net income/Sales)	%	3.2	1.8	3.3	4.4	1.1
D/E ratio	X	1.17	1.20	1.17	1.16	1.29

\*1 Net income attributable to owners of parent.

\*2 Shareholders' equity : Subtract 'Non-controlling interests' from 'Net assets'

**This document includes statements concerning future results. Such statements are based on calculations and predictions and are Contains potential risks and uncertainties. Please be aware that future results may change in accordance with changes in assumptions related to the management environment and the like.**

**【Enquiries regarding this document】**  
Budget & Finance Group, Accounting & Finance Department  
The Okinawa Electric Power Company, Inc.

TEL : +81-98-877-2341 FAX : +81-98-879-1317

Email : [ir@okiden.co.jp](mailto:ir@okiden.co.jp)