Summary of the Settlement of Accounts for FY2010 3rd Quarter

(April 1 - December 31, 2010)

January 28, 2011





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Financial Results for FY2010 3Q YTD

(Year-on-Year Comparison)

(Unit: million yen, X)

	Co	onsolidated (A)	Non-	-consolidated	d (B)	(A)/ (B)		
	FY2010 3Q YTD Results	FY2009 3Q YTD Results	Rate of change	FY2010 3Q YTD Results	FY2009 3Q YTD Results	Rate of change	FY2010 3Q YTD Results	FY2009 3Q YTD Results	
Sales	122,394	126,029	-2.9%	116,880	118,453	-1.3%	1.05	1.06	
Operating income	15,642	19,739	-20.8%	14,656	18,654	-21.4%	1.07	1.06	
Ordinary income	13,677	17,029	-19.7%	12,422	12,422 16,087		1.10	1.06	
Net income	9,709	11,037	-12.0%	8,884	10,471	-15.2%	1.09	1.05	

Decrease in Sales, Decrease in Income (Consolidated and Non-consolidated)

[Revenue]

- Decrease in income from the Fuel Cost Adjustment System in Electric business.
- Decrease in sales due to the influence of change in consolidated subsidiaries.(※)
- Decrease in construction orders from private sector and public sector in consolidated subsidiaries.

[Expenditure]

- Increase in fuel cost, repair and maintenance cost and business consignment expenses in Electric business.
- Decrease in expenditure due to the influence of change in consolidated subsidiaries.(※)



Trends in Electricity Sales Volume

Electricity Sales Volume

(Unit: million kWh)

		(emi: miller kv					
		FY2010 3Q YTD (Results)	FY2009 3Q YTD (Results)	Change	Rate of change		
Lig	phting	2,261	2,229	+32	+1.5%		
Po	wer [*]	3,620	3,636	-16	-0.4%		
То	tal	5,881	5,865	+16	+0.3%		
Reference	Consumer Use	4,889	4,842	+47	+1.0%		
ence	Industrial Use	992	1,023	-31	-3.1%		

<Lighting>

The demand for Lighting increased Year-on-Year due to the increased number of customers.

<Power>

The demand for Power decreased Year-on-Year due to the influence of high rate of operation of Sea Water Desalination Plant in Large industrial power in the previous year.

%Figures for Power include demand in the de-regulated segment

Power Generation Infrastructure and Power Generated and Received

(Unit: thousand kW, million kWh)

		FY2009	3Q YTD				
		Maximum output	Com- position ratio	Electricity generated	Com- position ratio	Electricity generated	Com- position ratio
	Coal	752	33.7%	3,986	59.8%	3,804	57.1%
OEPC	Oil	1,167	52.3%	1,368	20.5%	1,380	20.7%
	Total	1,919	86.0%	5,354	80.3%	5,184	77.8%
Oth	er company (coal)	312	14.0%	1,267	19.0%	1,435	21.6%
Oth	ner	-	_	49	0.7%	40	0.6%
	Total	2,231	100.0%	6,670	100.0%	6,659	100.0%

<Power Generation Infrastructure>

 The maximum electric power output decreased 5,000 kW (due to disuse of Ishigaki island power plant No.8 :2,500kW)

<Power Generated and Received>

- Power generated and received almost unchanged from the same period of the previous year.
- Ratio of coal-fired thermal power generated by ourselves was up 2.7 point Year-on-Year.
- Ratio of coal-fired thermal power generation including those purchased from other company was 78.8%.

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Non-Consolidated

- Factors in Revenue and Expenditure Changes

(Unit: million yen)

		FY2010 3Q YTD Results	FY2009 3Q YTD Results	Change	Rate of change	Main factors in changes
	Lighting	53,153	53,494	-340	-0.6%	[Electricity sales]
Ordinary	Power	63,121	64,201	-1,079	-1.7%	Electricity sales volume 376
	Electricity sales	116,275	117,696	-1,420	-1.2%	Fuel Cost Adjustment System -1,939
reve	Other income	1,095	1,117	-21	-1.9%	
revenues	(Sales)	(116,880)	(118,453)	(-1,573)	(-1.3%)	
U,	Total	117,371	118,813	-1,442	-1.2%	
	Personnel	12,253	12,757	-504	-4.0%	Retirement benefits -452
	Fuel	31,916	30,442	+1,473	+4.8%	CIF 3,088 Exchange rate -2,077
	Repair and maintenance	11,107	10,308	+798	+7.7%	Thermal power 796 Internal combustion 136 Distribution -163
Ordinary	Depreciation	15,132	15,855	-723	-4.6%	Thermal power -625 (Kin power station -467) Transmission -236
nary	Expenditure for power purchases	11,866	11,647	+219	+1.9%	Thermal power -199 Solar power 317
expe	Interest	2,194	2,447	-253	-10.3%	Average balance -13 Average rate -239
expenses	Tax and other public charges	5,469	5,550	-81	-1.5%	
S	Other expenses	15,009	13,715	+1,294	+9.4%	Business consignment expenses 1,392
	(Operating expenses)	(102,224)	(99,799)	(+2,425)	(+2.4%)	
	Total	104,949	102,726	+2,222	+2.2%	
(Оре	rating income)	(14,656)	(18,654)	(-3,998)	(-21.4%)	
Ordir	nary income	12,422	16,087	-3,664	-22.8%	
Incor	ne taxes	3,537	5,615	-2,078	-37.0%	
Net i	ncome	8,884	10,471	-1,586	-15.2%	



Non-Consolidated -Trends in Data and Effects of Changes (FY2010 3Q YTD)

■ Main Data

		FY2010 3Q YTD (Results)	FY2009 3Q YTD (Results)
Crude oil CIF price	\$/bbl	79.4	66.5
Coal CIF price	\$/t	95.2	92.4
Exchange rate	Yen/\$	86.4	93.6

■ Effects of Changes

(Unit: 100 million yen)

		FY2010 3Q YTD (Results)	FY2009 3Q YTD (Results)
Crude oil CIF price ※	1\$/bbl	1.8	1.9
Coal CIF price ※	1\$/t	1.4	1.5
Exchange rate ※	1Yen/\$	3.1	2.8
Electric energy demand	1%	5.4	5.7
Interest rate	1%	0.5	0.6

[※] Figures for effects of changes do not include data of expenditure for power purchase



Consolidated

- Factors in Revenue and Expenditure Changes

(Unit: million yen)

			,	• •
	FY2010 3Q YTD (Results)	FY2009 3Q YTD (Results)	3Q YTD Change	
Sales	122,394	126,029	-3,634	-2.9%
Operating income	15,642	19,739	-4,097	-20.8%
Ordinary income	13,677	17,029	-3,352	-19.7%
Net income	9,709	11,037	-1,327	-12.0%

■ By Segment (before eliminating internal transactions)

(Unit: million yen)

		(Ornic Iriniiori yori)
	Electric business	Other
Sales	116,880	29,741
(YoY change)	(-1,573)	(+2,055)
Sales to outside customers out of total	116,780	5,614
(YoY change)	(-1,452)	(-2,181)
Operating income	14,656	1,070
(YoY change)	(-3,998)	(+268)

 [&]quot;Electric business" is the required reportable segment. And the disclosure segments are "Electric business" and "Other (Business except for Electric business)" from FY2010.

■ Sales decreased approx. 3.6 billion yen

[Factors for decrease]

- ·Decrease in electricity sales in Electric business
- Decrease in sales due to the influence of change in consolidated subsidiaries
- Decrease in construction orders from private sector and public sector in consolidated subsidiaries

■ Operating income decreased approx. 4.1billion yen

[Factors for decrease]

- Decrease in sales
- ·Increase in fuel cost in Electric business
- ·Increase in business consignment expenses in Electric business
- ·Increase in repair and maintenance cost in Electric business

[Factors for increase]

- ·Decrease in depreciation cost in Electric business
- ·Decrease in personnel cost in Electric business

Ordinary income decreased approx. 3.4 billion yen

【Factor for decrease】 • Decrease in Operating income【Factor for increase】 • Decrease in interest expenses

■ Net income decreased approx. 1.3 billion yen

【Factor for decrease】 • Decrease in Ordinary income 【Factor for increase】 • Decrease in income taxes

By segment

☐ In "Other" segment, sales increased due to an increase in construction orders from Electric business, although there was influence of change in consolidated subsidiaries and decrease in construction orders from private sector and public sector.



FY2010 3Q YTD Financial Results of each Company

(Unit: million yen)

			Sales		Оре	erating inco	ome	Ordinary income			Net income		
		FY2010 3Q YTD (Results)	FY2009 3Q YTD (Results)	Change									
The (Okinawa Electric Power Co.,Inc.	116,880	118,453	-1,573	14,656	18,654	-3,998	12,422	16,087	-3,664	8,884	10,471	-1,586
	Okidenko Co.,Inc.	11,006	9,751	+1,254	188	-49	+238	255	-10	+266	182	-6	+188
	Okiden Kigyo Co.,Inc.	3,735	3,537	+198	47	-25	+72	84	5	+78	43	-49	+93
	Okinawa Plant Kogyo Co.,Inc.	7,386	5,778	+1,607	74	39	+34	94	61	+33	52	32	+20
	Okinawa Denki Kogyo Co.,Inc.	908	775	+133	75	58	+16	79	63	+16	58	37	+21
	Okiden Kaihatsu Co.,Inc.	2,325	2,059	+266	350	341	+9	315	299	+15	182	179	+2
	The Okiden Global Systems Co.,Inc.	1,412	1,271	+140	11	-136	+148	19	-133	+153	14	-72	+87
Other	Okinawa Enetech Co.,Inc.	504	409	+95	-3	-31	+27	-3	-31	+28	-2	-18	+16
	Okinawa New Energy Development Co.,Inc.	329	310	+18	-91	8	-100	-113	-8	-105	-113	-6	-107
	Okisetsubi Co.,Ltd.	655	456	+199	-6	-22	+16	-5	-21	+15	-2	-25	+22
	First Riding Technology,Inc.	987	967	+19	287	233	+54	275	267	+8	275	267	+8
	Progressive Energy Corp.	1,175	1,421	-246	58	98	-40	58	97	-39	38	62	-23
	Kanucha Community Co.,Inc.	_			-18	-38	+19	-212	-203	-8	-191	-204	+12
	Okinawa Telecommunication Network Co.,Inc.	_	1,792	-1,792	_	245	-245	_	197	-197	_	134	-134
Elimi	Elimination (Include investment gain/loss by equity method) -24,912 -20,956 -3,955 11		361	-349	407	358	+48	286	234	+52			
Cons	olidated	122,394	126,029	-3,634	15,642	19,739	-4,097	13,677	17,029	-3,352	9,709	11,037	-1,327

^{* &}quot;Okinawa Telecommunication Network Co.,Inc." has become an equity-method affiliate since Jan.2010.



Balance Sheet Comparison

(Unit: million yen)

		FY2010 3Q term end	FY2009 Term end	Change	Major factors for change (Consolidated factors)
Assets	*	378,120	365,299	+12,821	Electric utility plant and equipment -7,545 Construction in progress +15,439
	**	360,683	349,308	+11,375	Investments and other assets -1,539
Fixed assets	*	341,410	334,968	+6,441	[Reference] Changes in fixed assets in Electric business Capex Removal Depreciation Other
	**	336,389	330,116	+6,273	15,448 -7,429 -15,132 -431
0	*	36,710	30,330	+6,379	Other accounts receivable +4,791[Construction grants +4,531
Current assets	**	24,294	19,191	+5,102	(The New Energy verification studies for the Remote Island Independent System)]
Liabilities	*	250,564	245,648	+4,915	
Liabilities	**	240,994	237,204	+3,789	Bonds +20,000
Non-current	*	195,145	174,149	+20,996	Long-term loans -1,001 Other non-current liabilities+1,447(provisions for PCB waste
liabilities	**	188,608	168,024	+20,584	treatment +1,466) Current maturities of long-term debt -17,468
Current liabilities	*	55,418	71,499	-16,080	CP +8,000
	**	52,385	69,180	-16,794	Notes payable-trade and accounts payable-trade -2,770 Accrued taxes -2,071
Net assets	*	127,556	119,651	+7,905	Net income 9,709, Dividend -1,048
	**	119,689	112,103	+7,585	Valuation difference on available-for-sale securities -298

Reference: Interest-bearing debt and Capital adequacy ratio

	FY2010	FY2009	Chango
	3Q term end	Term end	Change
Interest because debt (million con)	208,944	200,883	+8,060
Interest-bearing debt (million yen)	206,906	198,726	+8,179
Constal adams as ratio (0/)	33.6	32.5	+1.1
Capital adequacy ratio (%)	33.2	32.1	+1.1



State of Capex, Cash Flow, and Interest-bearing Debt

(Unit: 100 million yen)

			Consolidated		Non-consolidated				
		FY2010 3Q YTD (Results)	FY2009 3Q YTD (Results)	Change	FY2010 3Q YTD (Results)	FY2009 3Q YTD (Results)	Change		
Capi	tal expenditure	295	182	+113	292	179	+112		
	Operating activities	183	268	-85	188	265	-77		
С	Investing activities	-268	-190	-77	-267	-194	-73		
F	(FCF)	(-85)	(78)	(-163)	(-78)	(71)	(-150)		
	Financing activities	69	-120	+189	70	-92	+162		
Interest-bearing debt outstanding		2,089	2,034	+55	2,069	1,979	+89		

[Operating activities] (-8.5 bn.yen)

- Decrease in income before taxes
- Decrease in income due to an increase in trade notes and accounts receivable
- Increase in income taxes paid

[Investing activities] (-7.7 bn.yen)

■ Increase in capital expenditure

Accordingly, free cash-flow decreased 16.3 billion yen.



Annual Outlook Summary

									(Unit: mil	lion yen, X)
		Consoli	dated			Non-cons	olidated		(A)/(B)	
	FY2010 Forecast					FY2010 Forecast				
	Announced in Jan. 2011 (A)	Announced in Oct 2010 (B)	Change (A)-(B)	FY2009 (Results)	Announced in Jan.2011 (A)	Announced in Oct 2010 (B)	Change (A)-(B)	FY2009 (Results)	FY 2010 (Forecast)	FY 2009 (Results)
Sales	158,100	158,300	-200	162,501	149,500	149,700	-200	151,825	1.06	1.07
Operating income	12,200	11,700	+500	17,397	10,200	10,000	+200	14,935	1.20	1.16
Ordinary income	9,600	9,000	+600	13,659	7,300	7,000	+300	11,315	1.32	1.21
Net income	7,100	6,700	+400	8,950	5,500	5,300	+200	7,293	1.29	1.23

Decrease in Sales, Decrease in Income (Consolidated and Non-consolidated)

[Comparison with previous forecast (Oct.2010)]

(Electric business)

[Revenue] Decrease in electricity sales volume.

[Expenditure] Decrease in fuel cost.

Increase in depreciation cost.

(Consolidated subsidiaries)

Increase in operating income due to an increase in sales.



Non-consolidated – Revenue and Expenditure Forecast, Factors in Changes

■ Electricity Sales Volume

(Unit: million kWh)

	FY2010	Forecast	FY2009	Change		
	Jan.2011 (A)	Oct.2010 (B)	(Results) (C)	(A)-(B)	(A)-(C)	
Lighting	2,937	2,933	2,916	+4	+21	
Power	4,545	4,559	4,562	-14	-17	
Total	7,482	7,492	7,478	-10	+4	

■ Revenue and Expenditure

(Unit: million yen)

Trevende and Expenditure (online in						
	Electricity sales	148,600	148,900	150,644	-300	-2,044
Ordi reve	Other income	1,500	1,300	1,614	+200	-114
Ordinary revenues	(Sales)	(149,500)	(149,700)	(151,825)	(-200)	(-2,325)
Ü, `	Total	150,100	150,200	152,259	-100	-2,159
	Personnel	16,400	16,400	16,920	_	-520
	Fuel	41,200	41,800	39,327	-600	+1,872
	Repair and maintenance	17,000	17,000	17,009	١	-9
Ord	Depreciation	21,200	21,000	21,328	+200	-128
Ordinary expenses	Expenditure for power purchases	15,700	15,700	15,105	_	+594
expe	Interest	2,900	3,000	3,208	-100	-308
es	Tax and other public charges	7,100	7,100	7,196	-	-96
	Other expenses	21,300	21,200	20,848	+100	+451
	(Operating expenses)	(139,300)	(139,700)	(136,889)	(-400)	(+2,410)
	Total	142,800	143,200	140,943	-400	+1,856
(Op	perating income)	(10,200)	(10,000)	(14,935)	(+200)	(-4,735)
Orc	linary income	7,300	7,000	11,315	+300	-4,015
Inc	ome taxes	1,800	1,700	4,021	+100	-2,221
Ne	t income	5,500	5,300	7,293	+200	-1,793

Comparison with previous forecast (Oct.2010)

■ Sales : 149.5 billion yen (-0.2 bn. yen)

[Electricity sales]

Decrease in electricity sales volume

■ Operating income: 10.2 billion yen (+0.2 bn. yen)

■ Ordinary income : 7.3 billion yen (+0.3 bn. yen)

[Factor for increase]

[Fuel cost] Decrease in electric energy output

[Factor for decrease]

[Depreciation cost] General and distribution facilities

■ Net income: 5.5 billion yen (+0.2 bn. yen)

Comparison with FY2009 results

■ Sales: Decrease of 2.3 billion yen

[Electricity sales]

Decrease in income from the Fuel Cost Adjustment System due to expiry of special measures and transitional measures

■ Operating income: Decrease of 4.7 billion yen

■ Ordinary income : Decrease of 4.0 billion yen

[Factors for decrease]

[Fuel cost] Increase in electric energy output and fuel prices

[Power purchases cost]

Increase in purchase cost for photovoltaic generation [Other expenses]

Increase in business consignment expenses

[Factors for increase]

[Personnel] Decrease in retirement benefits [Interest expense] Lower average interest rate

■ Net income: Decrease of 1.8 billion yen



(Unit: 100 million yen)

Non-Consolidated

- Trends in Data and Effects of Changes (FY2010 Forecast)

■ Main Data

				FY2009
			Oct.2010	(Results)
Crude oil CIF price	\$/bbl	83.0	79.0	69.4
Coal CIF price	\$/t	95.0	95.0	93.2
Exchange rate	Yen/\$	86.0	87.0	92.9

■ Effects of Changes

		FY2010	Forecast	FY2009
		Jan.2011	Oct.2010	(Results)
Crude oil CIF price ※	1\$/bbl	2.4	2.5	2.6
Coal CIF price	1\$/t	1.7	1.7	1.9
Exchange rate ※	1Yen/\$	4.1	4.1	3.6
Electric energy demand	1%	6.7	6.7	7.1
Interest rate	1%	0.7	0.7	0.8

[💥] Figures for effects of changes do not include data of expenditure for power purchase



Consolidated – Revenue and Expenditure Forecast, Factors in Changes

(Unit: million yen)

	FY2010	Forecast	FY2009	Cha	inge
	Jan.2011 (A)	Oct.2010 (B)	Results (C)	(A)-(B)	(A)-(C)
Sales	158,100	158,300	162,501	-200	-4,401
Operating income	12,200	11,700	17,397	+500	-5,197
Ordinary income	9,600	9,000	13,659	+600	-4,059
Net income	7,100	6,700	8,950	+400	-1,850

■ By Segment (Forecast)

(Unit: million yen)

	Electric business	Other
Sales	149,500	43,000
(YoY Change)	(-2,325)	(+346)
Sales to outside customers out of total	149,300	8,800
(YoY Change)	(-2,245)	(-2,156)
Operating income	10,200	2,000
(YoY Change)	(-4,735)	(-327)

Comparison with previous forecast (Oct.2010)

Sales: 158.1 billion yen(-0.2 bn. yen)

[Factor for decrease]

Decrease in electricity sales in Electric business

■ Operating income: 12.2 billion yen (+0.5 bn. yen) [Factors for increase]

Decrease in fuel cost in Electric business

·Increase in operating income in consolidated subsidiaries

[Factor for decrease]

Increase in depreciation cost in Electric business

■ Ordinary income: 9.6 billion yen (+0.6 bn. yen)

■ Net income : 7.1 billion yen (+0.4 bn. yen)

Comparison with FY2009 results

■ Sales : Decrease of 4.4 billion yen

[Factors for decrease]

- Decrease in electricity sales in Electric business
- •Influence of change in consolidated subsidiaries
- Operating income : Decrease of 5.2 billion yen [Factors for decrease]
 - Increase in fuel cost in Electric business
 - Increase in expenditure for power purchase in Electric business
 - Increase in business consignment expenses in Electric business
- Ordinary income: Decrease of 4.1 billion yen
- Net income : Decrease of 1.9 billion yen

By segment

■ In "Other" segment, sales is expected to increase due to a rise in construction orders from Electric business, although there is influence of change in consolidated subsidiaries.

FY2010 Financial Outlook of each Company

(Unit: million yen)

			Sales		Оре	erating inco	ome	Ord	dinary inco	me	1	Net income	Э
		FY2010 Forecast	FY2009 Results	Change									
The	The Okinawa Electric Power Co.,Inc.		151,825	-2,325	10,200	14,935	-4,735	7,300	11,315	-4,015	5,500	7,293	-1,793
	Okidenko Co.,Inc.	16,510	14,851	+1,658	467	289	+178	549	344	+204	313	194	+119
	Okiden Kigyo Co.,Inc.	5,247	5,054	+193	142	29	+112	187	70	+117	94	30	+63
	Okinawa Plant Kogyo Co.,Inc.	10,011	9,938	+73	104	481	-377	119	509	-390	59	656	-597
	Okinawa Denki Kogyo Co.,Inc.	1,164	1,053	+111	93	72	+21	98	78	+20	76	48	+27
	Okiden Kaihatsu Co.,Inc.	3,609	3,554	+55	553	624	-70	508	571	-62	293	336	-42
	The Okiden Global Systems Co.,Inc.	2,069	2,198	-128	40	61	-20	50	72	-21	22	28	-5
Other	Okinawa Enetech Co.,Inc.	930	915	+14	20	39	-19	20	39	-19	10	25	-15
	Okinawa New Energy Development Co.,Inc.	529	573	-43	-146	2	-149	-175	-20	-155	-171	-37	-133
	Okisetsubi Co.,Ltd.	1,100	970	+129	10	9	+1	11	10	+0	6	9	-2
	First Riding Technology,Inc.	1,322	1,282	+40	375	306	+68	357	354	+2	356	393	-36
	Progressive Energy Corp.	1,679	1,726	-46	76	107	-31	75	106	-30	50	57	-7
	Kanucha Community Co.,Inc.	1	1	1	-27	-46	+18	-280	-268	-11	-280	-268	-11
	Okinawa Telecommunication Network Co.,Inc.	_	1,792	-1,792	1	245	-245	1	197	-197	-	134	-134
Elimi	mination (Include investment gain/loss by equity method) -35,575 -33,233 -2,342 288 237 +50 776 277 +499		768	47	+721								
Cons	olidated	158,100	162,501	-4,401	12,200	17,397	-5,197	9,600	13,659	-4,059	7,100	8,950	-1,850

^{*&}quot;Okinawa Telecommunication Network Co.,Inc." has become an equity-method affiliate since Jan.2010.



Outlook of Capex, Cash Flow, and Interest-bearing Debt

(Unit: 100 million yen)

			Consolidated		Ne	on-consolidate	ed
		FY2010 (Forecast)	FY2009 (Results)	Change	FY2010 (Forecast)	FY2009 (Results)	Change
Capital expenditure		568	319	+248	569	310	+259
	Operating activities	259	390	-131	241	362	-121
С	Investing activities	-358	-304	-54	-351	-300	-50
F	(FCF)	(-99)	(86)	(-185)	(-110)	(62)	(-172)
	Financing activities	90	-101	+192	97	-84	+182
Interest-bearing debt outstanding		2,113	2,008	+105	2,097	1,987	+110

[Operating activities] (-13.1 bn.yen)

- Decrease in income before taxes
- Increase in income taxes paid

[Investing activities] (-5.4 bn.yen)

■ Increase in capital expenditure

Accordingly, free cash-flow decreases year-on-year.



[Reference]

Trends in Financial Indicators (Non-Consolidated)

		2005	2006	2007	2008	2009
Sales	Million yen	143,653	147,201	149,320	161,239	151,825
Operating income	Million yen	18,296	13,690	13,144	12,006	14,935
EBITDA	Million yen	43,359	37,009	36,542	34,485	36,263
Ordinary income	Million yen	14,063	10,096	9,733	8,889	11,315
Net income	Million yen	9,163	6,398	6,590	3,635	7,293
ROA (Operating income/Assets)	%	5.1	3.9	3.7	3.5	4.3
ROA (Net income/Assets)	%	2.5	1.8	1.9	1.1	2.1
Capital adequacy ratio	%	26.5	28.1	29.7	30.7	32.1
Interest-bearing debt outstanding	100 million yen	2,285	2,217	2,122	2,060	1,987
Total assets	Million yen	356,659	354,113	347,192	343,999	349,308
Total assets turnover	Х	0.40	0.41	0.43	0.47	0.44
Shareholders' equity	Million yen	94,339	99,392	103,258	105,503	112,103
ROE	%	10.2	6.6	6.5	3.5	6.7
Return on sales (Operating income/Sales)	%	12.7	9.3	8.8	7.4	9.8
Return on sales (Net income/Sales)	%	6.4	4.3	4.4	2.3	4.8
D/E ratio	Х	2.42	2.23	2.06	1.95	1.77



[Reference]

Trends in Financial Indicators (Consolidated)

		2005	2006	2007	2008	2009
Sales	Million yen	157,080	159,395	161,521	173,136	162,501
Operating income	Million yen	19,816	15,482	14,809	14,086	17,397
EBITDA	Million yen	46,393	40,394	39,610	37,938	39,740
Ordinary income	Million yen	15,437	11,739	10,971	10,717	13,659
Net income	Million yen	9,975	6,418	7,072	5,604	8,950
ROA (Operating income/Assets)	%	5.1	4.1	4.0	3.8	4.8
ROA (Net income/Assets)	%	2.6	1.7	1.9	1.5	2.4
Capital adequacy ratio	%	25.6	27.1	28.7	30.2	32.5
Interest-bearing debt outstanding	100 million yen	2,392	2,326	2,231	2,144	2,008
Total assets	Million yen	378,666	376,071	369,840	365,557	365,299
Total assets turnover	Х	0.41	0.42	0.43	0.47	0.44
Shareholders' equity	Million yen	96,899	101,914	106,150	110,334	118,614
ROE	%	10.9	6.5	6.8	5.2	7.8
Return on sales (Operating income/Sales)	%	12.6	9.7	9.2	8.1	10.7
Return on sales (Net income/Sales)	%	6.4	4.0	4.4	3.2	5.5
D/E ratio	Х	2.47	2.28	2.10	1.94	1.69

**Shareholders' equity: Subtract 'Shares of minor shareholders' from 'Net assets'



This document includes statements concerning future results. Such statements are based on calculations and predictions and are neither definite nor guaranteed. Please be aware that future results may change in accordance with changes in assumptions related to the management environment and the like.

[Enquiries regarding this document]
Finance Section, Accounting & Finance Department
The Okinawa Electric Power Company, Inc.

TEL: +81-98-877-2341 FAX: +81-98-879-1317

Email: ir@okiden.co.jp